



February 5, 2026

To: Pablo Arroyave, Chief Operating Officer

From: Bob Martin, Facilities O&M Director

Subject: O&M Report for January 2026

**OPERATIONS DEPARTMENT**

The C.W. “Bill” Jones Pumping Plant (JPP) operated with 3-5 units for the month of January. The average rate of pumping for the JPP was 3,588 CFS during the first 28 days of the month.

Total pumping at the JPP for the first 28 days of January was 199,281 acre-feet. The O’Neill Pump/Generating Plant (OPP) generated 0 acre-feet, and pumped 178,504 acre-feet for the same period. 6,524 acre-feet were pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI) and 0 acre-feet was reversed from the DCI into the DMC for the first 28 days of January.

The Federal share in the San Luis Reservoir on the 28<sup>th</sup> of January was 589,815 acre-feet as compared to 622,841 acre-feet for the end of January 2025.

During the first 28 days of January, releases from Friant Dam ranged from 415 to 502 cfs with 8,764 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 8,251 acre-feet for the same period.

**Canal Operations Department**

The Canal Operations crews worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP’s

4.98	25.02 R	42.53 L	50.70 R
80.99 L	85.65 RA	115.90	Volta F&W Pump

- Maintenance and serviced flow meters at MP’s

11.28 L	12.37 L	18.05 L	19.15 R
19.18 L	22.20 L	25.02 L	25.18 L
25.65 L	27.80 R	31.31 L DP	31.60 L
32.61 R	33.90 R	35.04 R	36.45 R
39.20 R	41.03 L	41.53 L	42.10 R
42.50 R	42.51 L	42.68 L	43.22 L
43.73 L	59.53 L	107.85 R	

- Bi-weekly meter readings on all active 200 plus turnouts
- Inspected Wasteways
  - Westley
  - Newman
  - Volta
  - Firebaugh
- Water samples taken at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
  - USGS Monitoring Wells
  - Upper DMC Warren Act Wells
  - Lower DMC Warren Act Wells
- Routine patrols
  - DMC
  - Mendota Pool
  - San Luis Drain
- Additional operational activities
  - San Joaquin River flow measurement (SJRRP)

### **Control Operations**

The Control Operations crew performed the following switching/clearance orders this month:

- C-26-DCI-01            DCI Plant
- C-26-JP-02            JPP Unit 5 warranty inspection
- C-26-JP-02A          JPP Unit 5 warranty inspection
- C-26-JP-02B          JPP Unit 5 warranty inspection
- C-26-JP-02C          JPP Unit 5 warranty inspection
- C-26-JP-03            JPP Unit 5 suction elbow

### **Jones Pumping Plant (JPP)**

#### **Electrical/C&I Maintenance Crews:**

- JPP Unit 6 710X relay display malfunction troubleshoot and repair
- JPP Unit 5 5-year warranty inspection work
- JPP ½ ton monorail hoist test and inspection 3-month PM
- JPP ¼ ton monorail hoist test and inspection 3-month PM
- JPP plant lighting test and inspection 3-month PM
- JPP C&I test and inspection 1-month PM
- JPP station service battery bank test and inspection 1-month PM
- JPP emergency lighting test and inspection 1-month PM
- Replace 125 DC control power cable from JPP to the Siphon House Bldg.
- JPP sewer pump #2 lift station pump failure troubleshoot and repair
- JPP station service battery room A/C unit install

#### **Mechanical Maintenance Crews:**

- JPP Unit 5 5-year warranty inspection work
- WAPA yard water line relocation and plumbing repair
- JPP monorail gripper rake hydraulic fault troubleshoot and repair
- JPP stop log rehabilitation

#### **Civil Maintenance Crews:**

- Hauled Unit 5 bridge from the top of JPP to the Machine Shop

## **O'Neill Pumping/Generating Plant (OPP)**

### **Electrical/C&I Maintenance Crews:**

- OPP ½ ton chain hoist crane test and inspection 1-month PM
- OPP security gates North/South test and inspection 1-month PM
- OPP station service dry transformer test and inspection 1-month PM
- OPP annunciator panels test and inspection 1-month PM
- OPP compressed air systems LP test and inspection 1-month PM
- OPP emergency lighting inspection 1-month PM
- OPP cathodic protection system anode test and inspection 1-month PM
- OPP domestic water filter room equipment status and O/L development SCADA
- OPP CCA panel alarm communication failure troubleshooting and repair
- OPP high pressure compressor switch and relay installation to monitor SCADA
- Hoist crane trolley and control burnt relay troubleshoot and replacement

### **Mechanical Maintenance Crews:**

- OPP Unit 3 stuffing box water leak troubleshoot and repair
- OPP oil storage room area cleanup, organization and reconfiguration
- OPP battery room fan motor bracket repair and replacement
- OPP trash rack cleaner main drive motor and gear box troubleshoot and repair
- OPP trash rack crane maintenance and basket teeth replacement
- OPP domestic water check valve replacement on Pump #1
- South gate broken safety stop troubleshoot and repair

### **Civil Maintenance Crews:**

- 50'x100' concrete pad removal at OPP

## **DMC/CA Intertie Pumping Plant (DCI)**

### **Electrical/C&I Maintenance Crews:**

- DCI Jib hoist test and inspection 3-month PM

### **Mechanical Maintenance Crews:**

- None to report

### **Civil Maintenance Crews:**

- DCI support to the Electric Shop

## **Delta-Mendota Canal (DMC)**

### **Electrical/C&I Maintenance Crews:**

- LBFO main gate controller test and inspection 1-month PM
- LBFO electrical lighting panel LA3A purchase and replacement
- DMC Checks 14 – 21 UPS backup system inspections
- MP 115 flow meter battery replacement/replacement
- LBFO storage shed lighting and receptacle upgrades
- SJR Bifurcation level transmitter battery replacement and troubleshoot
- DMC Check 1, Gate 2 communication error troubleshoot and repair

### **Mechanical Maintenance Crews:**

- DMC Checks 13 – 21 radial gate gear box inspections

### **Civil Maintenance Crews:**

- DMC trash collection at MP's 24.43, 25.20 and NWW
- DMC pre-emergent application on DMC from MP 3.50 to 110.99, TFO & OPP

- Fence repair at Check 13
- Install new shoulder drain at MP 52.85
- Fabricate and install new handrails at MP's 8.01 & 19.85
- Repair pipe leak at MP 30.33
- Erosion repair within the TFO yard
- Float line repair at MP's 8.60 & 51.99
- Installed new pole and replaced a stop sign at MP's 74.40 & 107.52
- Fabricate metal cover for meters at MP 14.80 and 20.43
- WAPA yard water line relocation, plumbing repair and backfill
- NWW roadway gate inspections and maintenance
- Remove duck weed from TFO frog pond
- LBFO vehicle lift concrete pad modifications and prep
- Trench digging for electrical upgrades to the LBFO storage shed
- Painting safety ladders on the DMC liner from MP 81.79 to 84.38
- Road repair to TFCF levee access road to pit area
- Numerous vehicle oil changes and minor repairs

### **Tracy Field Office**

#### **Electrical/C&I Maintenance Crews**

- Control Building HVAC system test and inspection 6-month PM
- TFO/ESHOP 2-ton monorail hoist electrical test and inspection 3-month PM
- SLDMWA entrance gate test and inspection 3-month PM
- USBR entrance gate test and inspection 3-month PM
- USBR exit gate test and inspection 3-month PM
- WAPA yard sewer line relocation and plumbing repair
- Tracy Warehouse dock gate test and inspection 3-month PM
- Control Building emergency lighting system test and inspection 1-month PM
- Tracy battery bank test and inspection 1-month PM
- TAO Conference Room electrical outlets and fixture updating
- Replace lighting fixtures and lights throughout TFO compound

#### **Mechanical Maintenance Crews:**

- None to report

#### **Civil Maintenance Crews:**

- Assemble furniture and fixtures for TAO Conference Room Refresh

#### **Other Activities:**

- None to report

### **USBR Support Services**

The Water Authority crews supported the following work at USBR facilities during the outage this month:

- TFCF louver cleaning and dump truck support
- Received contract extension through March 31, 2026

### **ENGINEERING DEPARTMENT**

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- LBFO vehicle lift upgrade

- JPP U-4 brake malfunction report
- JPP station service battery troubleshooting and replacement
- OPP battery room ventilation review
- Upgrade to DC Ramp test equipment
- Pressure vessel certification
- OPP Units DC ramp tests planning
- TSY UZ6A relay settings review
- OPP crane control relay replacement
- JPP Siphon House cable replacement

### **Land Management Activity Summary**

The Engineering staff issued eight (8) access permits this month:

- Access Permit Amendment P2602037 was issued to City of Tracy to begin the demolition of the existing International Parkway bridge and construction of the new bridge expansion located at Milepost 9.29 on the DMC
- Access Permit P2604040 was issued to Santa Nella County Water District allowing the temporary storage of equipment and material in support of the district's pipeline installation project
- Access Permit P2641042 was issued to the City of Los Banos allowing the use of the San Luis Drain O&M Roadway to access the city's project located at Milepost 91.09-L
- Access Permit P2602044 was issued to Byron-Bethany Irrigation District allowing the installation of the pipeline crossing attached to the existing farm bridge located at Milepost 15.10 on the DMC
- Access Permit P2602045 was issued to Del Puerto Water District allowing a landowner to use goats to graze along the DMC right-of-way from Milepost 60.6-L to Milepost 62.09-L
- Access Permit P2602046 was issued to Del Puerto Water District to repair the existing underground pipeline servicing the turnout at Milepost 47.37-R on the DMC
- Access Permit P2604047 was issued to Westside Hulling Association to remove unauthorized stockpile of walnuts from the Westley Wasteway
- Access Permit P2602048 was issued to Del Puerto Water District to repair the underground pipeline servicing the turnout at Milepost 43.22-L

The Engineering staff was involved with the following land management projects this month:

- International Parkway Bridge Replacement Project
- Koster Road guard rail replacement and access road realignment
- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road
- Costco development of adjacent land at MP10.62R – MP11.28R

## **Contract Updates**

<b>Spec. No.</b>	<b>Title</b>	<b>Status</b>
F26-LBFO-008	NPDES Permit Consulting Services - Task 1 FY26	Work ongoing, pending FY27 Task Order renewal
F26-LBFO-008	NPDES Permit Consulting Services Master Agreement	Master Agreement, per task, pending FY27 Task Order renewal
TBD	CP System Survey Blanket	Working with Charles, pending SOW
F25-ALL-002	Biological Surveying	Work ongoing, 1st amendment executed 1/12/26 to increase total contract amount from \$30,000 to \$40,000
F22-DMC-065	Feasibility Study	5th amendment executed 1/13/26 to reallocate existing funds. 6th amendment pending Board approval to increase total contract from \$2,429,308.92 to \$2,645,895.68
F26-DMC-012	DMC Subsidence Correction Project - Phase 1	NOIA sent on 1/21/26, pending board approval at February Board Meeting
F25-DMC-005	DMC Subsidence Utility Locating and Mapping Services	Work completed
F25-ALL-018	Hallmark Project Management - Task 1 FY26	5th Amendment executed 1/12/26 to increase funds from \$766,187.00 to \$964,767.00 per January board approval
F25-ALL-016	Project Management & Engineer Support Services - Task 1 DCI Arc Flash Investigation - FY26	Work ongoing, pending FY27 Task Order renewal
F25-ALL-016	Project Management & Engineer Support Services - Task 2 Transformer Rehab FY26	Work ongoing, pending FY27 Task Order renewal
F26-ALL-009	Procurement Support Services - Master Agreement	Master Agreement executed 1/7/26. Per task, no pending task orders
F25-ALL-016	Project Management & Engineer Support Services - Task 3 JPP Excitation Design - FY26	Work ongoing, pending FY27 Task Order renewal
F25-JPP-007b	Excitation System - Unit 4	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP

F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 5	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F26-JPP-014	JPP Station Battery Replacement	Pending contract execution, bonds
F26-ALL-019	Voith Maintenance and Support Services	Pending negotiations
F26-O&M-011	Miscellaneous Professional Consulting Services -Task Order 1 FY26	Work ongoing, pending FY27 Task Order renewal
F25-ALL-018	Hallmark Project Management	Master Agreement, per task. 5th amendment executed for Task Order 1 FY26 to increase task amount from \$766,187.00 to \$964,767.00
F25-ALL-016	Project Management & Engineer Support Services	Master Agreement, work ongoing, pending FY27 Task Orders
F26-ALL-001	NetSuite Support Services - Task Order 1 FY26	Work ongoing, pending FY27 Task Order renewal
F26-ALL-001	NetSuite Support Services - Master Agreement	Master Agreement, Per task, pending FY27 Task Orders
F25-ALL-033	Gannet Fleming Engineering Services Task Order 2 FY26	Work ongoing, pending FY27 Task Order renewal
F25-ALL-033	Gannet Fleming Engineering Services Task Order 1 FY26	Work ongoing, pending FY27 Task Order renewal
F25-ALL-033	Gannett Fleming Engineering Services - Master Agreement	Work ongoing, pending FY27 Task Order renewal

F26-JPP-016	JPP Impeller Balancing	NOIA submitted 1/15/26, pending contract execution / bonds.
F26-JPP-015	JPP Rehabilitate Coating	NOIA sent on 1/16/26, pending Board Approval at February Board Meeting

## **SAFETY DEPARTMENT**

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of January to all staff members
- Finalizing contract and PO for new FR clothing program
- Rolled out new monthly training calendar
- Began process for reviewing and revamping FHECP with Operation Supervisor
- Preparing to perform FHECP gap assessment at facilities

## **PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT**

The Procurement and Warehouse Management Department worked on the following items this month:

- 202 Purchase Orders were issued this month
- 79 Inventory Checkouts
- Prepared final weekly PO Invoicing Packages for submittal to A/P for payment
- Completed review of Procurement Technician and buyer job duties, provided feedback to HR for job posting; review buyer resumes
- Completed prior month department report
- Held internal meeting regarding paperless invoice processes and procedures
- Assisted with various Activity Agreements/task orders/amendments
- Met with Safety Officer regarding Piggyback contract for uniform rental and cleaning services; provided training on use of Cooperative Agreements
- Office 365 training
- Provided some procurement training to Safety Officer
- Completed annual sales tax report to accounting
- Reviewed and closed out old open requisitions

### **Ongoing:**

- Purchasing in support of the O&M crews, and maintaining/replenishing warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits processing/invoice disputes
- Routine janitorial activities at the TAO/TFO/JPP/Control Room facilities
- NetSuite bi-weekly meetings
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly project update meetings with O&M Director
- Bi-weekly COO Staff Meetings
- Bi-weekly working sessions with Citrin Cooperman (NetSuite Consultant)
- Review/approve timesheets

## **INFORMATION TECHNOLOGY DEPARTMENT**

The Information Technology Department worked on the following items this month:

### Administrative Activities:

- Monthly FAC, WRC and BOD Meetings
- Management of FY26 RO&M and EO&M Budgets
- Support FY27 EO&M & RO&M budgets, regions 51 and 53
- Crafts Coordination Meeting to discuss status of various projects and open SO
- Push Requisition approvals
- Schedule Campus Security vendor site walks, SOW

### General Network & Desktop Support:

- Desktop support per incident
- Research alternative AV options for Board Room
  - Review submitted quotes
- TAO Conference Room Refresh
- iNet Confined space Gas Meter configuration
- Order VOIP for x229
- O365 Rollout and Training
- Repair fiber converter and DCI Phone x289

### Ongoing:

- Prep new iPhones and iPads for MDM and deployment
- iPad(s) configured and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Conversion to Net Extender for VPN Access to network
- Desktop/printer/peripheral
  - 26-D0-FY24/FY25 laptop refresh
  - Surface Pro deployment
  - Rugged laptop order
- Servers
  - Performance monitoring
  - Prepping servers for redeployment and Sandbox
  - LBFO AD server migration
  - System wide critical server patches deployed
- Document Management
  - Monthly Status Meetings
  - Server data file inventory
  - Legal Dept Sandbox testing completed
  - HR Dept. data migration
- NetSuite
  - User and Administration
  - Bi-Weekly Implementation Team Meetings
  - Monitor Citrin Cooperman activities for NetSuite
  - Gravity software
- Shepherd
  - Weekly progress meetings
  - Continue testing tablets in field

- Additional modifications to User roles
- Cybersecurity
  - Monitor Active Directory
  - Monitor Symantec anti-virus management console
  - Update Symantec definitions
  - Update additional AV security settings
  - Monitor Firewall logs and alerts
  - Multi Factor Authentication
  - Cybersecurity training and webinars
    - Cyber Readiness Institution Certification Course
  - Monitor Knowbe4 Phishing Campaign
  - Cybersecurity Team
    - Cybersecurity Incidence Response Plan
    - Disaster Recovery Plan
    - Business Continuity Plan
    - Table Top Exercise Plan
  - Monitor IBM (MAAS360) mobile device management
  - Symantec message gateway server
  - Review InfraGard dispatches – FBI Cyber Security group
  - Monitoring Darktrace Cybersecurity appliance in IT network
  - Monitor and adjust Cloud immutable backups
  - Monitor and adjust “Cold” air gapped local backups
  - GPOs for domain administration and Cybersecurity
- DWR regarding use of fiber from a 1992 contract agreement
  - USBR contact DWR
  - Zoom, emails, phone calls
  - Gather requested info for DWR
  - Begin creation of requirements and SOW
- Data migration
  - GIS server migration Phase 2
- New asset control and tracking
- AP installs
  - OPP break room - completed
  - OPP office and motor floor
  - LBFO office
  - SAC office
  - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
  - Replacing Unwired with FirstNet cellular to OPP and LBFO
  - Updates to existing copper analog lines
- 26D0 Avaya phone system upgrades

## **SCADA DEPARTMENT**

The SCADA staff worked on the following items this month:

### Administrative Activities:

- InfraGard application process
- Monthly Crafts Coordination Meeting

### General SCADA Network Support:

- Troubleshoot annunciator OPP and SCADA alarms
  - Repairing and developing alarms for SCADA A and B
  - OPP Annunciator troubleshooting and repairs
- JPP troubleshoot West tube totalizer
- JPP U5 SCADA alarm SEL relay mismatch
- Del Puerto NVRRWP meter located at MP 37.33 Left
- Support for OPP Syphon house error

### Ongoing:

- Installation of direct wireless connection to Syphon House with Ubiquity devices
  - More bandwidth temporarily until fiber pull complete
- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Continued writing scope for Aveva to Ignition conversion
  - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Research gate encoder replacements to update EOL existing units
- OPC Network optimization and clean-up of obsolete devices
- Server Room
  - Upgrades of Operator A and B in progress
- DCI
  - Pump indicator, flows and UPS status info on display-Completed
  - U1 & U2 MWh conversion from new SEL relays-Completed
  - Upgrade 9 PLCs to version 15-Completed
    - Edit start/stop logic in U1 through U6 PLC's
    - Verify logic function on U1 & U2 PLCs after contract work
  - U6 failure to stop-referred to Electric Shop
- OPP
  - Vibration sensor testing for replacement of outdated sensors
  - AT&T FirstNet to move SCADA data from OPP to Control Room
  - Support for Transformer Upgrade Project
  - Battery room sensors and venting controls
- DMC
  - AT&T FirstNet to start APN with DIGI devices
    - APN configuration and setup
    - Volta Wasteway
      - Convert to FirstNet
      - Level sensor received for testing
      - Flow Meter Replacement Research
  - Meter 115 move to FirstNet or Radio to Check

- JPP
  - Water treatment plant SCADA integration
  - Termination/SCADA connect
    - Scaling configuration and adjustments
  - Andon board creation for monitoring
  - Excitation Project support
    - Meeting with vendors and Droose
    - Build Proxmox virtual server
    - Provide settings from existing devices to vendors
- 26-M7; Siphon House communications
  - Received PLC parts for project
  - CCA panel equipment
    - New fiber to Siphon House to be pulled
  - C&I redlined CCA Panel - complete
  - Visio drawings
  - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for fiber - completed
  - awaiting new control cable to be pulled on WAPA poles
- 26-M8; Trash Rake
  - Received PLC parts for project
  - Started program rewrite and documentation
  - Fiber pulled from cable floor to trash rake panel
  - Fiber pulled from cable floor to server room
  - C&I terminated into SCADA cabinet at trash rake
  - Fiber Hub installed at cable floor and cross patch server room to trash rake
  - Development of Headless HMI for control interface
  - Additional trash rake configs to accommodate concrete slab pours
    - Returned PLC controls back to normal location operation
  - No additional work in January
- LBFO
  - Andon board configuration

## **HUMAN RESOURCE DEPARTMENT**

The Human Resources Department worked on the following items this month:

### **General Administrative Activities:**

- Active Recruitments
  - Procurement Technician
  - Buyer
- Closed Recruitments
  - Plant Mechanic
- Resume/Candidate Reviews
  - Plant Mechanic
- Interviews/Skills Testing
  - Plant Mechanic (interviews)
- Job Offers –
  - None

### Trainings:

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training tracking (all staff)
- Ethics training tracking (executive & supervisory staff)
- Workplace Violence Prevention training (all staff)
- Navigating reasonable accommodations
- Data management software training RiskStar (Property Insurance, JPIA)

### Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking

### Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

# EXTRAORDINARY O&M & CAPITAL PROJECTS



## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

### **DELTA-MENDOTA CANAL (DMC)**

#### **Bridge Abutment Repair at MP 92.73 (FY21)**

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

#### **DMC Subsidence Correction Project**

Status: SLDMWA continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC), and a \$2.15M contract for utility locating and mapping along the Upper DMC. As approved by the Planning Committee, Phase 1 is the current focus. Phase 1 consists of 4 tasks, (1) Lining & Embankment Raise MP 3.5 to 7.2, (2) Liner Raises at Sag Locations, (3) Upper DMC Underwater Liner Repairs, and (4) Lower DMC Underwater Liner Repairs. The RFP for Phase 1 posted in December with two proposals received. An evaluation committee comprised of Water Authority, Reclamation, and consultant staff reviewed the proposals on technical and cost merits. While both contractors were qualified and competent, the highest scoring proposer was issued a Notice of Intent to award. Staff will be presenting their recommendation to award the contract to the winning proposer at the February board meeting. Preconstruction services, including the development of a Guaranteed Maximum Price (GMP), will begin immediately with the intent to award a construction contract up to the GMP by May at the latest.

Feasibility Study: Feasibility Study has been approved and FONSI (Finding of No Significant Impact) and ROD (Record of Decision) are anticipated in early 2026. Coordination continues on Federal permitting efforts with Fish & Wildlife Services (FWS), and Army Corp of Engineers to obtain the Biological Opinion (BO). State Historical Preservation Office (SHPO), Water Authority, and Reclamation have signed the Programmatic Agreement and are now consulting on the areas specific to Phase 1 activities. Once the BO is finalized, Reclamation will approve the FONSI and ROD to enable the start of construction activities.

Design Data Support: Staff continued to manage the Professional Services Agreement with Sandis Engineering (executed Aug 2024) for utility locating and mapping services. The Design team has received and approved updated utility mapping and awaiting final deliverables. Upon receipt of the final deliverables, the contract will be closed out substantially below budget. Final closeout activities of the contract are currently underway.

#### **Funding:**

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M. The Water Authority has requested to begin repayment negotiations with Reclamation and is awaiting action from Reclamation.

## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC.

### DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

### DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

### **C.W. “BILL” JONES PUMPING PLANT (JPP)**

#### JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August to Power Pros. Two advance funding progress payments have been received from Reclamation, with two more submitted, awaiting funds. SLDMWA and TSC continue to provide support and site access for design information. The 30% design meeting was completed in December, with the 60% occurring late January. Bi-weekly meetings are being held to review submittal status, requests for information (RFI's), and critical path items. The preliminary schedule includes an eight month design process, six month fabrication process, and four months of site work for each unit. Completion of the contract is anticipated by the end of 2028.

#### JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

#### JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

#### JPP Machine Shop Crane Rehabilitation (FY25)

Status: No activity this month. Staff is in conversation with vendors who can perform the preliminary inspection for this project.

#### JPP Rehabilitate Coating on Pump Casings & Bifurcation (FY25)

Status: Staff is working closely with Gannett Fleming (GFT) on scheduling and planning and executing the project. A formal Request for Proposal (RFP) was released on November 24<sup>th</sup> with two proposals received and evaluated by a technical team comprised of Water Authority and GFT staff. The winning proposer was issued a Notice of Intent to Award and staff is bring the recommendation to award the contract to the Board in February. Site work is scheduled to occur in April and May of 2026 during the anticipated reduced pumping period.

#### JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

#### JPP Sand Filter System Rehabilitation (FY25)

Status: Staff worked with consultant and received a price proposal. Staff is reviewing the price proposal and available budget.

## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

### **JPP Unit 5 Leak Investigation & Repair**

Status: Pentair came onsite early November to perform an Advanced Machinery Health Survey on JPP Unit 5. This was to establish vibration levels and potential issues prior to disassembly. Sensors were placed throughout the pump and motor assembly, and data was collected. A report of their findings is pending. A task order has been added to the existing professional services agreement with GFT that encompasses the management of this project and will be done in coordination with the project to replace the coating on the JPP pump casing and bifurcation. A formal Request for Proposal (RFP) was released on November 24<sup>th</sup> with two proposals received and evaluated by a technical team comprised of Water Authority and GFT staff. The winning proposer was issued a Notice of Intent to Award and staff is bring the recommendation to award the contract to the Board in February. Site work is scheduled to occur in April and May of 2026 during the anticipated reduced pumping period. Staff also prepared and solicited an informal RFP for impeller balancing, which was released December 8<sup>th</sup> with bids due January 8<sup>th</sup> with one proposal received from Unico. Given Unico's successful work history with the Water Authority, a Notice of Intent to award was issued. The contract will be executed upon receiving certain documentation from Unico.

### **O'NEILL PUMPING/GENERATING PLANT (OPP)**

#### **Main Transformers Rehabilitation**

Status: The Water Authority remains in contract with CEI to complete the Main Transformer Rehabilitation. To date, the Spare has been rehabilitated, and will be used to swap into service to rehabilitate one transformer at a time. Various contracting and workmanship issues were encountered in October and the spare was unable to be put into service. Since then, staff have been engaging closely with TSC, CVO, and CEI on ensuring the next swap is a success. CEI has submitted a lessons learned document with a work plan to ensure only quality work is performed and staff is reviewing it. The next outage is planned for mid-September and expected to last 9 days.

#### **OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation**

Status: Staff continues to work with Pentair on Phase II of the contract. 100% design of the bowls and the governor have been received, and staff has reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be delivered October 2026. Repayment negotiations occurred early December, and executed by the Board and Reclamation mid-January 2026. An advance payment request will be submitted next month to Reclamation to support the progress payments for this project.

## **EXTRAORDINARY O&M and CAPITAL PROJECTS**

### OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

### OPP Upgrades – Unit Rehabilitation

Status: Staff is working with Pentair to develop a quote for the pump components and the work to be performed. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of IIJA funds.

### OPP Sand Filter System Rehabilitation Design (FY24)

Status: Staff worked with consultant and received a price proposal. Staff is reviewing the price proposal and available budget.

### OPP Warehouse Building (Design & Construction)

Status: Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff is now focusing on developing an RFP for the design and construction of the building.

## **DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)**

### DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff has uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests. Installation of the new relays for Units 3, 4, 5 & 6 to be planned.

### DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

### DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation of new motor control panels was completed in December through an agreement involving Rexel, Contra Costa Electric and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service, however Reclamation has requested additional testing to be completed before fully accepting the work.

In response to the arc flash incident, multiple other plant improvements were identified and SLDMWA, USBR, Ulteig and DHR have been working to complete them. Plant improvements completed to date include installation of Fire Alarm

## ***EXTRAORDINARY O&M and CAPITAL PROJECTS***

System, UPS, Synchronizing clock and Automatic Transfer Switch (ATS). Improvements to Annunciation, and Protective Relays are still in process. Power Solutions performed SF6 breaker and Station Service Breaker tests. Fire Suppression Panel Replacement was completed in December. Staff have also been working on multiple tests and maintenance activities as required by USBR.

# WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority  
OPERATIONS SUMMARY**

*NOTE: ALL FIGURES ARE IN ACRE FEET*

	<b>December-2025</b>	<b>December-2024</b>
JONES PUMPING PLANT - PUMPED	126,875	173,267
DCI PLANT - PUMPED	3,200	8,031
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	101,239	137,570
O'NEILL P/G PLANT - GENERATED	0	0
DMC DELIVERIES	8,367	4,929
RIVER/WELL/RECYCLE WATER INTO DMC	6,953	1,213
MENDOTA POOL DELIVERIES	23,578	27,101
SHASTA RESERVOIR STORAGE	3,295,400	3,477,400
SAN LUIS RESERVOIR STORAGE	1,397,244	1,408,327
SLR FEDERAL SHARE	437,678	520,033

	<b>December-2025</b>	<b>December-2024</b>
*SAN LUIS UNIT DELIVERIES	638	506
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	6,757	7,331

Jones Pumping Plant monthly average = 2,063 cfs



**San Luis & Delta-Mendota Water Authority  
Monthly Deliveries  
December 2025**

Date 1/13/26

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
<b>Total Pumped @ Jones Pumping Plant</b>	<b>126,875</b>			
<b>Total Pumped @ DCI</b>	<b>(3,200)</b>			
<b>Total Reversed @ DCI</b>	<b>0</b>			
City of Tracy		0	248	248
Byron Bethany I.D.		4	1	5
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		0	0	0
Patterson I.D.		0	0	0
Del Puerto W.D.		52	1	53
Central California I.D. - above check #13		1,817	0	1,817
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		142	0	142
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		0	0	0
<b>Total Pumped @ O'Neill PP</b>	<b>(101,239)</b>			
<b>Total Generated @ O'Neill PP</b>	<b>0</b>			
Central California I.D. - below check #13		9	0	9
Grasslands W.D. (76.05-L)		2,688	0	2,688
Fish & Game Los Banos Refuge (76.05-L)		638	0	638
Fish & Wildlife Kesterson (76.05-L)		787	0	787
Freitas Unit (76.05-L)		865	0	865
Salt Slough Unit (76.05-L)		696	0	696
China Island (76.05-L)		361	0	361
San Luis W.D. - below check #13		55	0	55
Panoche W.D.		1	2	3
Eagle Field W.D.		0	0	0
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		0	0	0
River and Groundwater well pump-in	4,780			
North Valley Regional Recycled Water Program	2,173			
Change in Canal Storage	(331)			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	29,058			
<b>TOTAL DELIVERY FROM DELTA-MENDOTA CANAL</b>	<b>(8,367)</b>	<b>8,115</b>	<b>252</b>	<b>8,367</b>
Theoretical DMC Delivery to Mendota Pool	20,691			
Total Calculated DMC Delivery to MP	16,019			
Estimated (Loss) or Gain in DMC	(4,672)			
Estimated % Loss or Gain in DMC	-3.50%			



**San Luis & Delta-Mendota Water Authority  
Monthly Deliveries  
December 2025**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	16,019			
Mendota Pool Groundwater Well Pump-In	82			
(+)SJRRP Releases into Mendota Pool	10,859			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		19	0	19
Columbia Canal Company (CCC)		0	0	0
Firebaugh Canal Water District (FCWD)		409	0	409
San Luis Canal Company (SLCC)		1,001	0	1,001
<u>Refuge:</u>				
Conveyance Losses		0	0	0
Calif Dept of F/G-LB Unit (CCID)		234	0	234
Calif Dept of F/G-LB Unit (SLCC)		53	0	53
Calif Dept of F/G-Salt Slough Unit (CCID)		255	0	255
Calif Dept of F/G-China Island Unit (CCID)		133	0	133
US Fish & Wildlife-San Luis Refuge (SLCC)		4,472	0	4,472
US Fish & Wildlife-Freitas (CCID)		317	0	317
US Fish & Wildlife-Kesterson (CCID)		289	0	289
Grasslands WD (CCID)		292	0	292
Grasslands WD (SLCC)		1,089	0	1,089
Grasslands (Private)		694	0	694
San Luis WD Conveyance (CCID)		1	0	1
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		10,731		10,731
<i>Other: (see MP Operations Report)</i>		3,589	0	3,589
<i>Total Available Water in Mendota Pool</i>	26,960			
<b>TOTAL DELIVERY FROM MENDOTA POOL</b>	<b>(23,578)</b>	<b>23,578</b>	<b>0</b>	<b>23,578</b>
*Estimated (Loss) or Gain in Mendota Pool	(3,382)			
*Estimated % Loss or Gain in Mendota Pool	-12.54%			
Total System Delivery	(31,945)			
<b>*Total Estimated System (Loss) or Gain</b>	<b>(8,054)</b>			
<b>*Total Estimated % System Loss or Gain</b>	<b>-5.58%</b>			

**Special Notes:**



Jones Pumping Plant  
December - 2025

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	2	Continuously	1874
2	2	Continuously	1782
3	2	Continuously	1779
4	1	Continuously	923
5	1	Continuously	911
6	1	Continuously	930
7	1	Continuously	973
8	1	Continuously	972
9	1	Continuously	972
10	1	Continuously	954
11	1	Continuously	965
12	1	Continuously	965
13	1	Continuously	967
14	1	Continuously	969
15	1	Continuously	922
16	1	Continuously	969
17	1	Continuously	970
18	1	Continuously	972
19	1	Continuously	983
20	3	Continuously	2659
21	4	Continuously	3525
22	4	Continuously	3531
23	5	Continuously	4146
24	5	Continuously	4070
25	5	Continuously	4082
26	4	Continuously	3545
27	4	Continuously	3517
28	4	Continuously	3527
29	4	Continuously	3525
30	4	Continuously	3536
31	4	Continuously	3551
<b>AVG CFS for the month</b>			<b>2063</b>



**NON-PROJECT WATER CREDITS REPORT**  
 (ALL FIGURES IN ACRE FEET)  
 December 2025 WA Credits

Date: 1/5/26

<b>CREDITS UNDER WARREN ACT CONTRACTS</b>									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	19,253	19,254	1	(1)	BBID	0	0	0	3,478
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	36
20.42-L	57,714,248	58,855,723	1	0	BCID	0	0	0	0
20.42-L	57,714,248	58,855,723	1	0	USBR/FWA	3,503	0	3,503	14,135
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,160	2,160	1.03	0	DPWD	0	0	0	0
31.31-L1	89,366	89,366	1	0	WSTAN	0	0	0	1,449
31.31-L2	89,366	89,366	1	0	DPWD	0	0	0	0
31.31-L3	89,366	89,366	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,807	1,807	0.86	0	DPWD	0	0	0	0
33.71-L	761	761	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,136,916	1	0	PID	0	0	0	0
42.53-L	8,081,270	8,136,916	1	0	DPWD	0	0	0	0
42.53-L	8,081,270	8,136,916	1	0	USBR/FWA	1,277	0	1,277	5,953
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	373
50.46-L	6,026	6,026	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	494	1	0	DPWD	0	0	0	0
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
<b>UPPER DMC SUB TOTAL</b>								<b>4,780</b>	<b>25,424</b>



**NON-PROJECT WATER CREDITS REPORT**

(ALL FIGURES IN ACRE FEET)

December 2025 WA Credits

<b>CREDITS UNDER WARREN ACT CONTRACTS</b>									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	6,051	6,051	0.91	0	SLWD	0	0	0	87
79.13-L	1,546	1,546	1	0	SLWD	0	0	0	156
79.13-R	5,033	5,033	1.08	0	SLWD	0	0	0	56
79.60-L	7,413	7,413	0.84	0	SLWD	0	0	0	140
80.03-L	840	840	0.94	0	SLWD	0	0	0	0
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,090	4,090	1	0	WIDREN WD	0	0	0	0
<b>LOWER DMC SUB TOTAL</b>								<b>0</b>	<b>439</b>
<b>WARREN ACT CONTRACT CREDIT TOTAL</b>								<b>4,780</b>	<b>25,863</b>
<b>TOTAL GROSS PUMP-IN</b>								<b>CREDIT</b>	
<b>TOTAL (BYRON BETHANY IRRIGATION DISTRICT)</b>						0	0	36	
<b>TOTAL (BANTA CARBONA IRRIGATION DISTRICT)</b>						0	0	0	
<b>TOTAL (DEL PUERTO WATER DISTRICT)</b>						0	0	0	
<b>TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)</b>						0	0	0	
<b>TOTAL (PATTERSON IRRIGATION DISTRICT)</b>						0	0	0	
<b>TOTAL (SAN LUIS WATER DISTRICT)</b>						0	0	812	
<b>TOTAL (PANOCH/MS WATER DISTRICT)</b>						0	0	0	
<b>TOTAL (MERCY SPRINGS WATER DISTRICT)</b>						0	0	0	
<b>TOTAL (WIDREN WATER DISTRICT)</b>						0	0	0	
<b>Other Warren Act Conveyance Credit Totals</b>									
<b>Del Puerto Water District:</b>						0	0	0	
<b>Banta Carbona Irrigation District:</b>						0	0	0	
<b>West Stanislaus Irrigation District:</b>						0	0	1,449	
<b>Byron Bethany Irrigation District:</b>						0	0	3,478	
<b>Patterson Irrigation District:</b>						0	0	0	
<b>San Joaquin River Restoration Pump Back BCID:</b>						3,503	3,503	14,135	
<b>San Joaquin River Restoration Pump Back PID:</b>						1,277	1,277	5,953	
<b>Central California Irrigation District L.B. Creek Diversion Structure</b>						0	0	100	
<b>Grassland Water District L.B. Creek Diversion Structure</b>						0	0	5,319	
<b>San Luis Water District L.B. Creek Diversion Structure</b>						0	0	0	



**MENDOTA POOL OPERATIONS**  
**2025**  
 ALL FIGURES IN ACRE-FEET

Date: 1/6/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0	0	0	0	0	0	0	0	0
TPUD	0	0	22	0	0	15	25	23	0	0	0	0	85
JAMES I.D.	<b>1,033</b>	2,260	45	1,192	3,960	7,003	7,030	6,352	1,454	774	527	0	31,630
WESTSIDE AGRICULTURE <sub>3</sub>	1,035	687	23	77	206	190	205	232	29	54	0	436	3,174
M.L. DUDLEY & INDART <sub>1</sub>	31	32	314	451	167	256	471	217	124	187	82	94	2,426
MID VALLEY (Kings River)	0	0	0	0	0	0	0	0	0	0	0	0	0
REC. DIST. 1606	0	0	0	0	75	19	54	28	17	0	0	0	193
STATE FISH & WILDLIFE	1,674	874	245	849	1,443	860	1,250	1,167	2,908	3,796	2,318	1,987	19,371
TRACTION	651	159	170	559	782	749	671	684	1,005	1,412	560	743	8,145
UNMETERED	25	45	20	120	140	100	40	80	400	120	40	30	1,160
Total	2,350	1,078	435	1,528	2,365	1,709	1,961	1,931	4,313	5,328	2,918	2,760	28,676
COELHO FAMILY TRUST <sub>2</sub>	160	116	328	834	952	775	804	560	400	405	66	110	5,510
TRANQUILITY I.D.	0	1,081	1,378	2,363	4,033	3,723	3,106	2,395	1,689	1,304	<b>840</b>	189	<b>22,101</b>
WESTLANDS LATERAL-6	0	0	0	0	138	0	0	0	0	0	0	0	138
WESTLANDS LATERAL-7	0	0	0	0	0	0	0	0	0	0	<b>0</b>	<b>0</b>	<b>0</b>
CARVALHO TRUST	0	15	40	89	134	122	110	45	39	50	10	0	654
<b>TOTAL</b>	<b>4,609</b>	5,269	2,585	6,534	12,030	13,812	13,766	11,783	8,065	8,102	<b>4,443</b>	3,589	<b>94,587</b>

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

**Article 215 Water**

n/a

**Kings River Water**

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
100%	100%	100%	0%	100%	100%

Jan, 2025  
 DMC Inflow 22,037 AF  
 James Bypass Flows 0 AF

May, 2025  
 DMC Inflow 89,456 AF  
 James Bypass Flows 0 AF

Sept, 2025  
 DMC Inflow 85,489 AF  
 James Bypass Flows 0 AF

Feb, 2025  
 DMC Inflow 38,728 AF  
 James Bypass Flows 0 AF

June, 2025  
 DMC Inflow 117,770 A.F  
 James Bypass Flows 0 AF

Oct, 2025  
 DMC Inflow 74,232 AF  
 James Bypass Flows 0 AF

Mar, 2025  
 DMC Inflow 39,251 AF  
 James Bypass Flows 0 AF

July, 2025  
 DMC Inflow 130,623 AF  
 James Bypass Flows 0 AF

Nov, 2025  
 DMC Inflow 37,837 AF  
 James Bypass Flows 0 AF

Apr, 2025  
 DMC Inflow 49,637 AF  
 James Bypass Flows 0 AF

Aug, 2025  
 DMC Inflow AF 100,117  
 James Bypass Flows AF 0

Dec, 2025  
 DMC Inflow 16,019 AF  
 James Bypass Flows 0 AF



**TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT**  
**SAN LUIS FIELD DIVISION MONTHLY DELIVERIES**

Updated 01.12.2026

**DECEMBER 2025**

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 6757			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	4963
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	1794
R3 202	13		CDFW @ O'Neill Forebay	143
	13		Parks & Rec. @ O'Neill Forebay	0
	13		Cattle Program @ O'Neill Forebay	0
	13		Santa Nella County Water District	13
	13		San Luis Water District	46
R4 1595	14		City of Dos Palos	122
	14		Pacheco Water District	14
	14		San Luis Water District	2
	14		Panoche Water District	47
	15		San Luis Water District	0
	15		Panoche Water District	371
	15		Westlands Water District	1039
R5 3282	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	128
	17		Westlands Water District	340
	18		DWR Truck @ 13R	0
	18		City of Coalinga	407
	18		Pleasant Valley Pumping Plant	1054
	18		Westlands Water District	1353
R6 1413	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	0
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	120
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	1293
R7 999	20		City of Huron @ 23R	51
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	583
	21		City of Avenal	133
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	232
14248		0	<---TOTALS--->	14248
<b>TOTALS BY CUSTOMERS</b>				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
0 AF TOTAL for FLOOD				
			Santa Nella County Water District	13
			Pacheco Water District	14
			San Luis Water District	48
			Panoche Water District	418
			Westlands Water District	6022
			AltaGas	0
			City of Huron @ 23R	51
			City of Huron (P&R/Area 11 @ 22R)	0
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	120
			Kings County thru WWD Laterals	0
			City of Avenal	133
			City of Dos Palos	122
			City of Coalinga	407
			CDFW @ O'Neill Forebay	143
			San Felipe -Pacheco Tunnel	6757
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 13R	0
			Parks & Recreation	0
			Cattle Program @ O'Neill Forebay	0
Pool 12 - Reach 2B			<b>Customers Total:</b>	<b>14248</b>
VA Turnout Use AF = 1				
DWR 3137(Rev.9/15)				14249



## Monthly Availability Report

CW "Bill" Jones Pumping Plant

December - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	47.4	6.37%	0.0	0.00%	93.63%	1	
Unit-2	744	11.5	1.55%	0.0	0.00%	98.45%	2	
Unit-3	744	16.3	2.19%	13.2	1.77%	96.04%	4	
Unit-4	744	16.7	2.24%	0.0	0.00%	97.76%	4	
Unit-5	744	16.7	2.24%	0.0	0.00%	97.76%	2	
Unit-6	744	445.0	59.81%	0.0	0.00%	40.19%	1	
Total	4464	553.6	12%	13.2	0.30%	87.70%	14	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



**Monthly Availability Report**  
 O'Neill Pump/Generating Plant  
 December - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	744	4.1	0.55%	0.0	0.00%	99.45%	1	0	
Unit-2	744	4.1	0.55%	0.0	0.00%	99.45%	2	0	
Unit-3	744	4.1	0.55%	0.0	0.00%	99.45%	1	0	
Unit-4	744	4.1	0.55%	17.9	2.41%	97.04%	3	0	
Unit-5	744	4.1	0.55%	0.0	0.00%	99.45%	1	0	
Unit-6	744	4.1	0.55%	0.0	0.00%	99.45%	1	0	
<b>Total</b>	<b>4464</b>	<b>24.6</b>	<b>1%</b>	<b>17.9</b>	<b>0.40%</b>	<b>98.60%</b>	<b>9</b>	<b>0</b>	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



## Monthly Availability Report

DCI Pumping Plant  
December - 2025

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	744.0	100.00%	0.00%	1	
Unit-2	744	0.0	0.00%	744.0	100.00%	0.00%	1	
Unit-3	744	187.6	25.22%	93.9	12.62%	62.16%	3	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Unit-4	744	187.6	25.22%	93.9	12.62%	62.16%	2	UNIT 1 & 2 CANINET REPLACEMENT OUTAGE
Unit-5	744	187.6	25.22%	93.9	12.62%	62.16%	3	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Unit-6	744	187.6	25.22%	93.9	12.62%	62.16%	3	UNIT 1 & 2 CABINET REPLACEMENT OUTAGE
Total	4464	750.4	17%	1863.6	41.75%	41.25%	13	

Notes:

- (1) Planned maintenance
- (2) Emergency outages and maintenance performed with less than 24 hours advance notice